

TamilNadu Power Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of August 2025

TNPDC CIN No:U40109TN2009SGC073746

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To:	M/S. SPR SPD Industrial Housing Pvt Ltd	Service No.	099094101218
	No.55, Thandalam Village, Vellanthangal, Sriperumbudhur Taluk,	Bill No.	H4101218082511
	THANDALAM	Date of Bill	01-Sep-25
	Sriperumbudur	Due Date	07-Sep-25
	Kancheepuram - 602105	Tariff App. / Bld.	HT III / HT III
		GST No :	33ABGCS7046A1ZN

Permitted MD :	200 KVA	Supply Voltage:	11 KV	Tr. CAP.	0 KVA
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DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	9.4 per unit	70475	6,62,465.00
2. Peak Hour Consumption	2.35 per unit	27276	64,098.60
3. Night Hour Consumption (5% Rebate)	0.47 per unit	23165 (-)	10,887.55(-)
4. Lavish illumination charges (Entire consumption)	0.47 per unit		0.00
5. Green Tariff charges			0.00
6. Quarters Consumption	0 per unit	0	0.00
7. Commercial Consumption	0 per unit	0	0.00
8. Temp. Supply Consumption	0 per unit	0	0.00
9. Total Energy Charges			7,15,676.05
10. Demand Charges	608 per KVA	201.6	1,22,572.80
11. Total Demand and Energy Charges			8,38,248.85

ADD			
12. Meter Rent			4,090.00
13. Belated Payment Surcharge for Govt service @0.5%			
14. Levy for exceeding con. demand	1216 per KVA	1.6	1,945.60
15. Compensation Charges for low PF			0.00
16. Harmonics Compensation Charges			0.00
17. Cross Subsidy Surcharge			0.00
18. Electricity Tax			42,456.50
19. Additional Surcharge			0.00
20. Adjustment Charges(Affecting)			0.00
Rounding off			0.50
21. Assessment Amount			8,86,741.00
22. Adjustment Charges(Not Affecting)			0.00
23. SD Refund amount / ASD amount if any			
24. Self Generation Tax			0.00
25. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
26. E Tax on consumption from IEX			0.00
Net Total			8,86,741.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Tax collected at source			0.00
Net Amount Payable			8,86,741.00

Rupees : Eight Lakhs Eighty Six Thousand Seven Hundred and Forty One Only			
Amount Payable after due date & upto	22-Sep-25	8,93,073.00	(i.e 15 days Notice Period)
Deduction of TDS under section 194Q			0.00
RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.			
This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.			

H.T. BILL Working Sheet Annexure

Circle Code	0410	Meter Make		MF :	300
Circle Name	Kancheepuram	Meter SL No.	24536835		
Service No.	099094101218	Bill Month	AUGUST 2025		

Reading Date : 01/09/2025		READING STATUS :Normal			
MF: 300	kWhr	kVAhr	rkVAhr	kVAmd	
SLOT TYPE	C				
Final Reading	1255.478	1333.63	373.081	0.672	
Initial Reading	1020.563	1086.957	305.27		
Diff Reading	234.915	246.673	67.811		
Consumption	70474.5	74001.9	20343.3	201.6	
Average Consp.					
SLOT TYPE	C1				
Final Reading	217.172	234.282		0.672	
Initial Reading	176.517	191.249			
Diff Reading	40.655	43.033			
Consumption	12196.5	12909.9		201.6	
Average Consp.					
SLOT TYPE	C2				
Final Reading	264.862	274.498		0.655	
Initial Reading	214.598	222.759			
Diff Reading	50.264	51.739			
Consumption	15079.2	15521.7		196.5	
Average Consp.					
SLOT TYPE	C3				
Final Reading	0	0		0	
Initial Reading	0	0			
Diff Reading	0	0			
Consumption	0	0		0	
Average Consp.					
SLOT TYPE	C5				
Final Reading	400.832	414.053		0.611	
Initial Reading	323.617	334.419			
Diff Reading	77.215	79.634			
Consumption	23164.5	23890.2		183.3	
Average Consp.					

DEMAND CALCULATION							
READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	200	201.60	31	31	180.00	608.00	1,22,572.80

Tax Calculation	
I. E-Tax	
1) Realised energy charges	Amount (Rs.)
(a) Actual Energy Charges	6,62,465.00
(b) Peak Charges	64,098.60
(c) Lavish illumination Charges	0.00
(d) Green Tariff Charges	0.00
(e) LT Charges	0.00
Total	7,26,558.20
2) Recorded Demand Charges including Transformer Loss	1,22,572.80
3) Low Pf Surcharge	0.00
Taxable Amount	15,75,689.20
E-Tax Amount (5%)	42,456.50
II. Old E-Tax	0.00
III. Self generation Tax	0.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)	42,456.50

TamilNadu Power Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of August 2025
H.T. Bill Working Sheet

Service No. 099094101218
LT Side Metering :NO Meter SL No : 24536835 Service Date : 11/11/2024

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	70474.50	12196.50	15079.20	0.00	20034.30	23164.50
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption						
IEX						
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment						
Net Industrial Consumption	70474.50	12196.50	15079.20	0.00	20034.30	23164.50

KVAH	74001.9	RKVAH	20343.3	Power Factor	0.95
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DEPUTY FINANCIAL CONTROLLER

* For clarifications if any, kindly contact respective SE/EDCs

Please verify your IT PAN as available with TNPDCCL’s records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS

GST Details					
Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%
61600	METER RENT	4090	0	0	0

This payment can be made through NEFT or RTGS using any of the following

S.No	Virtual Account No	IFSC Code
1.	TNEBHTC9094101218	IFSC Code :IDIB000A089 (INDIAN BANK)
2.	TGFBHT9094101218	IFSC Code :FDRL0000CMS (FEDERAL BANK)
3.	TNEB099094101218	IFSC Code :ICIC0000106 (ICICI BANK)
4.	TNEB099094101218	IFSC Code :IOBA0VAN004 (IOB)