

TamilNadu Power Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of December 2025

TNPDC CIN No:U40109TN2009SGC073746

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To:	M/S. SPR SPD Industrial Housing Pvt Ltd	Service No.	099094101218
	No.55, Thandalam Village, Vellanthangal, Sriperumbudhur Taluk,	Bill No.	H4101218122511
	THANDALAM	Date of Bill	01-Jan-26
	Sriperumbudur	Due Date	07-Jan-26
	Kancheepuram - 602105	Tariff App. / Bld.	HT III / HT III
		GST No :	33ABGCS7046A1ZN

Permitted MD :	200 KVA	Supply Voltage:	11 KV	Tr. CAP.	0 KVA
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DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	9.4 per unit	82210	7,72,774.00
2. Peak Hour Consumption	2.35 per unit	30340	71,299.00
3. Night Hour Consumption (5% Rebate)	0.47 per unit	24691 (-)	11,604.77(-)
4. Lavish illumination charges (Entire consumption)	0.47 per unit		0.00
5. Green Tariff charges			0.00
6. Quarters Consumption	0 per unit	0	0.00
7. Commercial Consumption	0 per unit	0	0.00
8. Temp. Supply Consumption	0 per unit	0	0.00
9. Total Energy Charges			8,32,468.23
10. Demand Charges	608 per KVA	219.3	1,33,334.40
11. Total Demand and Energy Charges			9,65,802.63

ADD			
12. Meter Rent			4,090.00
13. Belated Payment Surcharge for Govt service @0.5%			
14. Levy for exceeding con. demand	1216 per KVA	19.3	23,468.80
15. Compensation Charges for low PF			0.00
16. Harmonics Compensation Charges			0.00
17. Cross Subsidy Surcharge			0.00
18. Electricity Tax			48,870.10
19. Additional Surcharge			0.00
20. Adjustment Charges(Affecting)			0.00
Rounding off			- 0.10
21. Assessment Amount			10,42,232.00
22. Adjustment Charges(Not Affecting)			0.00
23. SD Refund amount / ASD amount if any			
24. Self Generation Tax			0.00
25. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
26. E Tax on consumption from IEX			0.00
Net Total			10,42,232.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Tax collected at source			0.00
Net Amount Payable			10,42,232.00

Rupees : Ten Lakhs Forty Two Thousand Two Hundred and Thirty Two Only			
Amount Payable after due date & upto	22-Jan-26	10,49,682.00	(i.e 15 days Notice Period)
Deduction of TDS under section 194Q			0.00
RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.			
This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.			

H.T. BILL Working Sheet Annexure

Circle Code	0410	Meter Make		MF :	300
Circle Name	Kancheepuram	Meter SL No.	24536835		
Service No.	099094101218	Bill Month	DECEMBER 2025		

Reading Date : 01/01/2026		READING STATUS :Normal			
MF: 300	kWhr	kVAhr	rkVAhr	kVAmd	
SLOT TYPE	C				
Final Reading	2413.336	2517.531	586.77	0.731	
Initial Reading	2139.304	2237.702	539.699		
Diff Reading	274.032	279.829	47.071		
Consumption	82209.6	83948.7	14121.3	219.3	
Average Consp.					
SLOT TYPE	C1				
Final Reading	418.505	441.39		0.731	
Initial Reading	367.189	388.632			
Diff Reading	51.316	52.758			
Consumption	15394.8	15827.4		219.3	
Average Consp.					
SLOT TYPE	C2				
Final Reading	489.683	502.551		0.651	
Initial Reading	439.868	451.976			
Diff Reading	49.815	50.575			
Consumption	14944.5	15172.5		195.3	
Average Consp.					
SLOT TYPE	C3				
Final Reading	0	0		0	
Initial Reading	0	0			
Diff Reading	0	0			
Consumption	0	0		0	
Average Consp.					
SLOT TYPE	C5				
Final Reading	757.592	776.803		0.62	
Initial Reading	675.29	693.309			
Diff Reading	82.302	83.494			
Consumption	24690.6	25048.2		186	
Average Consp.					

DEMAND CALCULATION							
READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	200	219.30	31	31	180.00	608.00	1,33,334.40

Tax Calculation	
I. E-Tax	
1) Realised energy charges	Amount (Rs.)
(a) Actual Energy Charges	7,72,774.00
(b) Peak Charges	71,299.00
(c) Lavish illumination Charges	0.00
(d) Green Tariff Charges	0.00
(e) LT Charges	0.00
Total	8,44,067.60
2) Recorded Demand Charges including Transformer Loss	1,33,334.40
3) Low Pf Surcharge	0.00
Taxable Amount	18,21,469.60
E-Tax Amount (5%)	48,870.10
II. Old E-Tax	0.00
III. Self generation Tax	0.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)	48,870.10

High Tension Bill (Provisional) for the Month of December 2025
H.T. Bill Working Sheet

Service No. 099094101218
LT Side Metering :NO Meter SL No : 24536835 Service Date : 11/11/2024

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	82209.60	15394.80	14944.50	0.00	27179.70	24690.60
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption						
IEX						
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment						
Net Industrial Consumption	82209.60	15394.80	14944.50	0.00	27179.70	24690.60

KVAH	83948.7	RKVAH	14121.3	Power Factor	0.98
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DEPUTY FINANCIAL CONTROLLER

* For clarifications if any, kindly contact respective SE/EDCs

Please verify your IT PAN as available with TNPDCCL’s records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS

GST Details					
Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%
61600	METER RENT	4090	0	0	0

This payment can be made through NEFT or RTGS using any of the following

S.No	Virtual Account No	IFSC Code
1.	TNEBHTC9094101218	IFSC Code :IDIB000A089 (INDIAN BANK)
2.	TGFBHT9094101218	IFSC Code :FDRL0000CMS (FEDERAL BANK)
3.	TNEB099094101218	IFSC Code :ICIC0000106 (ICICI BANK)
4.	TNEB099094101218	IFSC Code :IOBA0VAN004 (IOB)