

TamilNadu Power Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of January 2026

TNPDC CIN No:U40109TN2009SGC073746

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To:	M/S. SPR SPD Industrial Housing Pvt Ltd	Service No.	099094101218
	No.55, Thandalam Village, Vellanthangal, Sriperumbudhur Taluk,	Bill No.	H4101218012611
	THANDALAM	Date of Bill	10-Feb-26
	Sriperumbudur	Due Date	16-Feb-26
	Kancheepuram - 602105	Tariff App. / Bld.	HT III / HT III
		GST No :	33ABGCS7046A1ZN

Permitted MD :	400 KVA	Supply Voltage:	11 KV	Tr. CAP.	0 KVA
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DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	9.4 per unit	72601	6,82,449.40
2. Peak Hour Consumption	2.35 per unit	27296	64,145.60
3. Night Hour Consumption (5% Rebate)	0.47 per unit	20909 (-)	9,827.23(-)
4. Lavish illumination charges (Entire consumption)	0.47 per unit		0.00
5. Green Tariff charges			0.00
6. Quarters Consumption	0 per unit	0	0.00
7. Commercial Consumption	0 per unit	0	0.00
8. Temp. Supply Consumption	0 per unit	0	0.00
9. Total Energy Charges			7,36,767.77
10. Demand Charges	608 per KVA	297.29	1,80,752.32
11. Total Demand and Energy Charges			9,17,520.09

ADD			
12. Meter Rent			4,090.00
13. Belated Payment Surcharge for Govt service @0.5%			
14. Levy for exceeding con. demand	1216 per KVA	0	0.00
15. Compensation Charges for low PF			0.00
16. Harmonics Compensation Charges			0.00
17. Cross Subsidy Surcharge			0.00
18. Electricity Tax			43,438.40
19. Additional Surcharge			0.00
20. Adjustment Charges(Affecting)			0.00
Rounding off			- 0.40
21. Assessment Amount			9,65,048.00
22. Adjustment Charges(Not Affecting)			0.00
23. SD Refund amount / ASD amount if any			
24. Self Generation Tax			0.00
25. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
26. E Tax on consumption from IEX			0.00
Net Total			9,65,048.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Tax collected at source			0.00
Net Amount Payable			9,65,048.00

Rupees : Nine Lakhs Sixty Five Thousand Forty Eight Only			
Amount Payable after due date & upto	03-Mar-26	9,71,960.00	(i.e 15 days Notice Period)
Deduction of TDS under section 194Q			0.00
RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.			
This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.			

H.T. BILL Working Sheet Annexure

Circle Code	0410	Meter Make		MF :	400
Circle Name	Kancheepuram	Meter SL No.			
Service No.	099094101218	Bill Month	JANUARY 2026		

Reading Date : 13/01/2026		READING STATUS : Load change - Existing Meter final Reading			
Prev MF: 300	kWhr	kVAhr	rkVAhr	kVAmd	
SLOT TYPE	C				
Final Reading	2530.02	2637.48	611.26	0.66	
Initial Reading	2413.336	2517.531	586.77		
Diff Reading	116.684	119.949	24.49		
Consumption	35005.2	35984.7	7347	198	
Average Consp.					
SLOT TYPE	C1				
Final Reading	440.06	463.66	0	0.66	
Initial Reading	418.505	441.39	0		
Diff Reading	21.555	22.27	0		
Consumption	6466.5	6681	0	198	
Average Consp.					
SLOT TYPE	C2				
Final Reading	510.82	524.12	0	0.603	
Initial Reading	489.683	502.551	0		
Diff Reading	21.137	21.569	0		
Consumption	6341.1	6470.7	0	180.9	
Average Consp.					
SLOT TYPE	C3				
Final Reading	0	0	0	0	
Initial Reading	0	0	0		
Diff Reading	0	0	0		
Consumption	0	0	0	0	
Average Consp.					
SLOT TYPE	C5				
Final Reading	791.13	811.09	0	0.56	
Initial Reading	757.592	776.803	0		
Diff Reading	33.538	34.287	0		
Consumption	10061.4	10286.1	0	168	
Average Consp.					

Reading Date : 13/01/2026		READING STATUS : Load change - New Meter Initial Reading			
Prev MF: 300	kWhr	kVAhr	rkVAhr	kVAmd	
SLOT TYPE	C				
Final Reading	2530.02	2637.48	611.26	0	
Initial Reading	2530.02	2637.48	611.26		
Diff Reading	0	0	0		
Consumption	0	0	0	0	

Average Consp.				
SLOT TYPE	C1			
Final Reading	440.06	463.66	0	0
Initial Reading	440.06	463.66	0	
Diff Reading	0	0	0	
Consumption	0	0	0	0
Average Consp.				
SLOT TYPE	C2			
Final Reading	510.82	524.12	0	0
Initial Reading	510.82	524.12	0	
Diff Reading	0	0	0	
Consumption	0	0	0	0
Average Consp.				
SLOT TYPE	C3			
Final Reading	0	0	0	0
Initial Reading	0	0	0	
Diff Reading	0	0	0	
Consumption	0	0	0	0
Average Consp.				
SLOT TYPE	C5			
Final Reading	791.13	811.09	0	0
Initial Reading	791.13	811.09	0	
Diff Reading	0	0	0	
Consumption	0	0	0	0
Average Consp.				

Reading Date : 01/02/2026		READING STATUS : Normal		
MF: 400	kWhr	kVAhr	rkVAhr	kVAmd
SLOT TYPE	C			
Final Reading	2624.01	2735.55	0	0.507
Initial Reading	2530.02	2637.48	611.26	
Diff Reading	93.99	98.07		
Consumption	37596	39228		202.8
Average Consp.				
SLOT TYPE	C1			
Final Reading	456.91	0	0	0
Initial Reading	440.06	463.66		
Diff Reading	16.85			
Consumption	6740			
Average Consp.				
SLOT TYPE	C2			
Final Reading	530.19	0	0	0
Initial Reading	510.82	524.12		
Diff Reading	19.37			
Consumption	7748			

Average Consp.				
SLOT TYPE	C3			
Final Reading	0	0		0
Initial Reading	0	0		
Diff Reading	0	0	0	
Consumption	0	0	0	0
Average Consp.				
SLOT TYPE	C5			
Final Reading	818.25	0	0	0
Initial Reading	791.13	811.09		
Diff Reading	27.12			
Consumption	10848			
Average Consp.				

DEMAND CALCULATION							
READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	400	202.80	31	31	360.00	608.00	1,80,752.32

Tax Calculation	
I. E-Tax	
1) Realised energy charges	Amount (Rs.)
(a) Actual Energy Charges	6,82,449.40
(b) Peak Charges	64,145.60
(c) Lavish illumination Charges	0.00
(d) Green Tariff Charges	0.00
(e) LT Charges	0.00
Total	7,46,595.94
2) Recorded Demand Charges including Transformer Loss	1,22,172.74
3) Low Pf Surcharge	0.00
Taxable Amount	8,68,768.68
E-Tax Amount (5%)	43,438.40
II. Old E-Tax	0.00
III. Self generation Tax	0.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)	43,438.40

TamilNadu Power Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of January 2026
H.T. Bill Working Sheet

Service No. 099094101218

LT Side Metering :NO Meter SL No : Service Date : 11/11/2024

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	72601.20	13206.50	14089.10	0.00	24396.20	20909.40
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption						
IEX						
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment						
Net Industrial Consumption	72601.20	13206.50	14089.10	0.00	24396.20	20909.40

KVAH	39228	RKVAH		Power Factor	0.97
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DEPUTY FINANCIAL CONTROLLER

* For clarifications if any, kindly contact respective SE/EDCs

Please verify your IT PAN as available with TNPDCCL’s records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS

GST Details					
Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%
61600	METER RENT	4090	0	0	0

This payment can be made through NEFT or RTGS using any of the following

S.No	Virtual Account No	IFSC Code
1.	TNEBHTC9094101218	IFSC Code :IDIB000A089 (INDIAN BANK)
2.	TGFBHT9094101218	IFSC Code :FDRL0000CMS (FEDERAL BANK)
3.	TNEB099094101218	IFSC Code :ICIC0000106 (ICICI BANK)
4.	TNEB099094101218	IFSC Code :IOBA0VAN004 (IOB)