

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of July 2025

TANGEDCO CIN No:
HSN : 27160000

GST No:33AADCT4784E1ZC
SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To:	M/S. SPR SPD Industrial Housing Pvt Ltd	Service No.	099094101218
	No.55, Thandalam Village, Vellanthangal, Sriperumbudhur Taluk,	Bill No.	H4101218072511
	THANDALAM	Date of Bill	01-Aug-25
	Sriperumbudur	Due Date	07-Aug-25
	Kancheepuram - 602105	Tariff App. / Bld.	HT III / HT III
		GST No :	33ABGCS7046A1ZN

Permitted MD :	200 KVA	Supply Voltage:	11 KV	Tr. CAP.	0 KVA
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DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	9.4 per unit	56548	5,31,551.20
2. Peak Hour Consumption	2.35 per unit	22558	53,011.30
3. Night Hour Consumption (5% Rebate)	0.47 per unit	18931 (-)	8,897.57(-)
4. Lavish illumination charges (Entire consumption)	0.47 per unit		0.00
5. Green Tariff charges			0.00
6. Quarters Consumption	0 per unit	0	0.00
7. Commercial Consumption	0 per unit	0	0.00
8. Temp. Supply Consumption	0 per unit	0	0.00
9. Total Energy Charges			5,75,664.93
10. Demand Charges	608 per KVA	180	1,09,440.00
11. Total Demand and Energy Charges			6,85,104.93

ADD			
12. Meter Rent			4,090.00
13. Belated Payment Surcharge for Govt service @0.5%			
14. Levy for exceeding con. demand	0 per KVA	0	0.00
15. Compensation Charges for low PF			0.00
16. Harmonics Compensation Charges			0.00
17. Cross Subsidy Surcharge			0.00
18. Electricity Tax			33,769.80
19. Additional Surcharge			0.00
20. Adjustment Charges(Affecting)			0.00
Rounding off			0.20
21. Assessment Amount			7,22,965.00
22. Adjustment Charges(Not Affecting)			0.00
23. SD Refund amount / ASD amount if any			
24. Self Generation Tax			0.00
25. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
26. E Tax on consumption from IEX			0.00
Net Total			7,22,965.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Tax collected at source			0.00
Net Amount Payable			7,22,965.00

Rupees : Seven Lakhs Twenty Two Thousand Nine Hundred and Sixty Five Only			
Amount Payable after due date & upto	22-Aug-25	7,28,134.00	(i.e 15 days Notice Period)
Deduction of TDS under section 194Q			0.00
RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.			
This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.			

H.T. BILL Working Sheet Annexure

Circle Code	0410	Meter Make		MF :	300
Circle Name	Kancheepuram	Meter SL No.	24536835		
Service No.	099094101218	Bill Month	JULY 2025		

Reading Date : 01/08/2025		READING STATUS :Normal			
MF: 300	kWhr	kVAhr	rkVAhr	kVAmd	
SLOT TYPE	C				
Final Reading	1020.563	1086.957	305.27	0.498	
Initial Reading	832.07	886.561	244.439		
Diff Reading	188.493	200.396	60.831		
Consumption	56547.9	60118.8	18249.3	149.4	
Average Consp.					
SLOT TYPE	C1				
Final Reading	176.517	191.249		0.493	
Initial Reading	142.367	154.452			
Diff Reading	34.15	36.797			
Consumption	10245	11039.1		147.9	
Average Consp.					
SLOT TYPE	C2				
Final Reading	214.598	222.759		0.498	
Initial Reading	173.555	180.213			
Diff Reading	41.043	42.546			
Consumption	12312.9	12763.8		149.4	
Average Consp.					
SLOT TYPE	C3				
Final Reading	0	0		0	
Initial Reading	0	0			
Diff Reading	0	0			
Consumption	0	0		0	
Average Consp.					
SLOT TYPE	C5				
Final Reading	323.617	334.419		0.447	
Initial Reading	260.514	269.043			
Diff Reading	63.103	65.376			
Consumption	18930.9	19612.8		134.1	
Average Consp.					

DEMAND CALCULATION							
READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	200	149.40	31	31	180.00	608.00	1,09,440.00

Tax Calculation	
I. E-Tax	
1) Realised energy charges	Amount (Rs.)
(a) Actual Energy Charges	5,31,551.20
(b) Peak Charges	53,011.30
(c) Lavish illumination Charges	0.00
(d) Green Tariff Charges	0.00
(e) LT Charges	0.00
Total	5,84,561.33
2) Recorded Demand Charges including Transformer Loss	90,835.20
3) Low Pf Surcharge	0.00
Taxable Amount	12,59,957.86
E-Tax Amount (5%)	33,769.80
II. Old E-Tax	0.00
III. Self generation Tax	0.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)	33,769.80

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of July 2025
H.T. Bill Working Sheet

Service No. 099094101218
LT Side Metering :NO Meter SL No : 24536835 Service Date : 11/11/2024

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	56547.90	10245.00	12312.90	0.00	15059.10	18930.90
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption						
IEX						
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment						
Net Industrial Consumption	56547.90	10245.00	12312.90	0.00	15059.10	18930.90

KVAH	60118.8	RKVAH	18249.3	Power Factor	0.94
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DEPUTY FINANCIAL CONTROLLER

* For clarifications if any, kindly contact respective SE/EDCs

Please verify your IT PAN as available with TANGEDCO’s records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS

GST Details					
Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%
61600	METER RENT	4090	0	0	0

This payment can be made through NEFT or RTGS using any of the following

S.No	Virtual Account No	IFSC Code
1.	TNEBHTC9094101218	IFSC Code :IDIB000A089 (INDIAN BANK)
2.	TGFBHT9094101218	IFSC Code :FDRL0000CMS (FEDERAL BANK)
3.	TNEB099094101218	IFSC Code :ICIC0000106 (ICICI BANK)
4.	TNEB099094101218	IFSC Code :IOBA0VAN004 (IOB)