

TamilNadu Power Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of November 2025

TNPDCL CIN No:U40109TN2009SGC073746

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To:	M/S. SPR SPD Industrial Housing Pvt Ltd	Service No.	099094101218
	No.55, Thandalam Village, Vellanthangal, Sriperumbudhur Taluk,	Bill No.	H4101218112511
	THANDALAM	Date of Bill	01-Dec-25
	Sriperumbudur	Due Date	07-Dec-25
	Kancheepuram - 602105	Tariff App. / Bld.	HT III / HT III
		GST No :	33ABGCS7046A1ZN

Permitted MD :	200 KVA	Supply Voltage:	11 KV	Tr. CAP.	0 KVA
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DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	9.4 per unit	94459	8,87,914.60
2. Peak Hour Consumption	2.35 per unit	35024	82,306.40
3. Night Hour Consumption (5% Rebate)	0.47 per unit	28010 (-)	13,164.70(-)
4. Lavish illumination charges (Entire consumption)	0.47 per unit		0.00
5. Green Tariff charges			0.00
6. Quarters Consumption	0 per unit	0	0.00
7. Commercial Consumption	0 per unit	0	0.00
8. Temp. Supply Consumption	0 per unit	0	0.00
9. Total Energy Charges			9,57,056.30
10. Demand Charges	608 per KVA	225	1,36,800.00
11. Total Demand and Energy Charges			10,93,856.30

ADD			
12. Meter Rent			4,090.00
13. Belated Payment Surcharge for Govt service @0.5%			
14. Levy for exceeding con. demand	1216 per KVA	25	30,400.00
15. Compensation Charges for low PF			0.00
16. Harmonics Compensation Charges			0.00
17. Cross Subsidy Surcharge			0.00
18. Electricity Tax			55,351.00
19. Additional Surcharge			0.00
20. Adjustment Charges(Affecting)			0.00
Rounding off			0.00
21. Assessment Amount			11,83,697.00
22. Adjustment Charges(Not Affecting)			0.00
23. SD Refund amount / ASD amount if any			
24. Self Generation Tax			0.00
25. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
26. E Tax on consumption from IEX			0.00
Net Total			11,83,697.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Tax collected at source			0.00
Net Amount Payable			11,83,697.00

Rupees : Eleven Lakhs Eighty Three Thousand Six Hundred and Ninety Seven Only			
Amount Payable after due date & upto	22-Dec-25	11,92,160.00	(i.e 15 days Notice Period)
Deduction of TDS under section 194Q			0.00
RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.			
This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.			

H.T. BILL Working Sheet Annexure

Circle Code	0410	Meter Make		MF :	300
Circle Name	Kancheepuram	Meter SL No.	24536835		
Service No.	099094101218	Bill Month	NOVEMBER 2025		

Reading Date : 01/12/2025		READING STATUS :Normal			
MF: 300	kWhr	kVAhr	rkVAhr	kVAmd	
SLOT TYPE	C				
Final Reading	2139.304	2237.702	539.699	0.75	
Initial Reading	1824.441	1916.765	484.942		
Diff Reading	314.863	320.937	54.757		
Consumption	94458.9	96281.1	16427.1	225	
Average Consp.					
SLOT TYPE	C1				
Final Reading	367.189	388.632		0.713	
Initial Reading	311.573	331.545			
Diff Reading	55.616	57.087			
Consumption	16684.8	17126.1		213.9	
Average Consp.					
SLOT TYPE	C2				
Final Reading	439.868	451.976		0.75	
Initial Reading	378.738	390.09			
Diff Reading	61.13	61.886			
Consumption	18339	18565.8		225	
Average Consp.					
SLOT TYPE	C3				
Final Reading	0	0		0	
Initial Reading	0	0			
Diff Reading	0	0			
Consumption	0	0		0	
Average Consp.					
SLOT TYPE	C5				
Final Reading	675.29	693.309		0.624	
Initial Reading	581.925	598.508			
Diff Reading	93.365	94.801			
Consumption	28009.5	28440.3		187.2	
Average Consp.					

DEMAND CALCULATION							
READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	200	225.00	30	30	180.00	608.00	1,36,800.00

Tax Calculation	
I. E-Tax	
1) Realised energy charges	Amount (Rs.)
(a) Actual Energy Charges	8,87,914.60
(b) Peak Charges	82,306.40
(c) Lavish illumination Charges	0.00
(d) Green Tariff Charges	0.00
(e) LT Charges	0.00
Total	9,70,219.59
2) Recorded Demand Charges including Transformer Loss	1,36,800.00
3) Low Pf Surcharge	0.00
Taxable Amount	20,77,239.18
E-Tax Amount (5%)	55,351.00
II. Old E-Tax	0.00
III. Self generation Tax	0.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)	55,351.00

High Tension Bill (Provisional) for the Month of November 2025
H.T. Bill Working Sheet

Service No. 099094101218
LT Side Metering :NO Meter SL No : 24536835 Service Date : 11/11/2024

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	94458.90	16684.80	18339.00	0.00	31425.60	28009.50
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption						
IEX						
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment						
Net Industrial Consumption	94458.90	16684.80	18339.00	0.00	31425.60	28009.50

KVAH	96281.1	RKVAH	16427.1	Power Factor	0.98
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DEPUTY FINANCIAL CONTROLLER

* For clarifications if any, kindly contact respective SE/EDCs

Please verify your IT PAN as available with TNPDCCL’s records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS

GST Details					
Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%
61600	METER RENT	4090	0	0	0

This payment can be made through NEFT or RTGS using any of the following

S.No	Virtual Account No	IFSC Code
1.	TNEBHTC9094101218	IFSC Code :IDIB000A089 (INDIAN BANK)
2.	TGFBHT9094101218	IFSC Code :FDRL0000CMS (FEDERAL BANK)
3.	TNEB099094101218	IFSC Code :ICIC0000106 (ICICI BANK)
4.	TNEB099094101218	IFSC Code :IOBA0VAN004 (IOB)